2401



New Zealand Gazette

OF THURSDAY, 30 JUNE 2005

WELLINGTON: FRIDAY, 1 JULY 2005 — ISSUE NO. 101

WAIPA NETWORKS LIMITED

INFORMATION FOR DISCLOSURE

PURSUANT TO SECTION 57T OF THE COMMERCE ACT 1986



Certification of Financial Statements, Performance Measures, and Statistics Disclosed by Disclosing Entitles (other than Transpower).

We, Diane Reed and Richard Francis, Directors of Waipa Networks Limited certify that, having made all reasonable enquiry, to the best of our knowledge –

- (a) The attached audited financial statements of Waipa Networks Limited prepared for the purposes of regulation 6 of the Commerce Commission's Electricity Information Disclosure Requirements 2004 comply with those Requirements; and
- (b) The attached information, being the derivation table, financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics, and reliability performance measures in relation to Waipa Networks Limited, and having been prepared for the purposes of regulations 14, 15, 20 and 21 of the Electricity Information Disclosure Requirements 2004, comply with those Requirements.

The valuations on which those financial performance measures are based as at 31 March 2005.

Dated this 21st day of June 2005.

Director Director

STATEMENT OF FINANCIAL PERFORMANCE

FOR THE YEAR ENDED 31 MARCH 2005

	Note	2005 \$	2004 \$
Revenue		13,674,028	12,809,089
Less Discounts		3,499,150	3,039,795
Net Revenue		10,174,878	9,769,294
Net Operating Surplus Before Taxation	2	716,713	1,052,186
Less Taxation Expense	3	78,997	239,833
Net Surplus		637,716	812,353

STATEMENT OF MOVEMENTS IN EQUITY

FOR THE YEAR ENDED 31 MARCH 2005

		2005 \$	2004 \$
Equity as at 1 April		41,673,046	40,860,693
Net Surplus		637,716	812,353
Revaluation of Assets	5	9,654,064	-
Total Recognised Revenue and Expenses for the Year		10,291,780	812,353
Equity as at 31 March		51,964,826	41,673,046

The accompanying notes form part of these financial statements.



STATEMENT OF FINANCIAL POSITION

AS AT 31 MARCH 2005

EQUITY	Note	2005 \$	2004 \$
Share capital Reserves Retained earnings	4 5 6	44,516,299 7,448,527	34,862,235 6,810,811
TOTAL EQUITY Represented By:		51,964,826	41,673,046
CURRENT ASSETS Cash and Bank Receivables and prepayments Tax refund due Inventories	7	299,244 1,308,143 16,532 368,446 1,992,365	960,664 1,227,429 101,323 244,565 2,533,981
NON - CURRENT ASSETS Property, Plant and Equipment TOTAL ASSETS	9	58,774,792	47,807,151
CURRENT LIABILITIES Creditors	8	775,073	646,153
NON - CURRENT LIABILITIES Employee entitlements Term Liabilities TOTAL LIABILITIES	10	27,258 8,000,000 8,802,331	21,933 8,000,000 8,668,086
NET ASSETS		51,964,826	41,673,046

For and on behalf of the Board

D M Reed Director 21 June 2005

R T Francis Director 21 June 2005

The accompanying notes form part of these financial statements.



STATEMENT OF CASH FLOWS

FOR THE YEAR ENDED 31 MARCH 2005

	Note	2005 \$	2004 \$
CASH FLOWS FROM OPERATING ACTIVITIES		4	3
Cash was provided from:			
Receipts from customers		8,976,357	8,743,181
Interest received		30,487	43,059
Net GST		14,511	8,276
		9,021,355	8,794,516
Cash was disbursed to:			
Payments to suppliers and employees		6,905,977	5,890,127
Interest Paid		796,000	798,181
Taxes paid		(5,794)	339,175
		7,696,183	7,027,483
Net cash flows from operating activities	15	1,325,172	1,767,033
CASH FLOWS FROM INVESTING ACTIVITIES			
Cash was provided from:			
Proceeds from sale of assets		8,164	29,548
Capital Contributions		851,615	516,551
		859,779	546,099
Cash was applied to:	•		
Purchase of assets		2,846,371	2,034,477
		2,846,371	2,034,477
Net cash flows from investing activities		(1,986,592)	(1,488,378)
CASH FLOW FROM FINANCING ACTIVITIES			
Net cash flows from financing activities		-	
Net decrease in cash held		(661,420)	278,655
Add opening cash brought forward		960,664	682,009
Ending cash carried forward	-	299,244	960,664
•	=	200,211	
CASH BALANCES IN THE STATEMENT OF FINANCIAL POSITION			
Cash and Bank		299,244	960,664
	=		

The accompanying notes form part of these financial statements.



NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED 31 MARCH 2005

1 STATEMENT OF ACCOUNTING POLICIES

Reporting Entity

Waipa Networks Limited is a company registered under the Companies Act 1993. The financial statements have been prepared for the purpose of complying with the requirements of the Commerce Commission's Electricity Information Disclosure Requirements 2004.

Measurement Basis

The general accounting polices recognised as appropriate for the measurement and reporting of performance, cash flows and financial position under the historical cost method, as modified by the revaluation of certain assets, have been followed in the preparation of these financial statements.

Accounting Policies

The following accounting policies which materially affect the measurement of profit and the financial position have been applied:

a) Network Charges

Income from Network charges includes an estimated amount for accrued sales from meters unread as at 31 March 2005.

b) Property, Plant and Equipment

The Line Business has five classes of Property, Plant and Equipment as follows:
Freehold Land
Freehold Buildings
Reticulation Assets
Motor Vehicles
Plant, Furniture & Fittings

The Reticulation Assets were revalued on an optimised depreciated replacement cost basis by independent valuers on 31 March 2004 and subsequently will be revalued at least every 3 years. Additions to the Reticulation Assets since revaluation are stated at cost.

Assets constructed by the line business are capitalised at direct cost plus a proportion of indirect overheads.

All other Property, Plant and Equipment are recorded at cost less accumulated depreciation.



c) Capital Contributions

Contributions towards the cost of additions to the Reticulation Assets are recognised as income when received.

d) Depreciation

Land is not depreciated. Depreciation has been provided on other Property, Plant and Equipment using the straight line method at rates which amortise the cost or valuation less estimated residual value over their economic lives.

Depreciation on assets purchased during the year has been charged on a monthly basis from month of purchase.

Buildings	3.0%
Reticulation Assets	2.5%
Motor Vehicles	20.0%
Computers Equipment & Software	20.0%
Plant, Furniture & Fittings	10.0%

e) Receivables

Receivables are stated at their estimated realisable value after adequate provision for doubtful debts. Bad debts are written off in the period they are identified.

f) Income Tax

The income tax expense charged to the Statement of Financial Performance includes both current and deferred tax. Deferred tax is calculated using the liability method, and is accounted for using the partial basis.

A debit balance in the deferred tax account, arising from timing differences or income tax benefits from income tax losses, is only recognised if there is virtual certainty of realisation.

g) Inventories

Inventories are stated at the lower of weighted average cost and net realisable value. Cost of work in progress and finished goods includes the cost of direct material, direct labour and a proportion of the manufacturing overhead expended in putting the inventories in their present location and condition.



h) Financial Instruments

The Line Business includes all financial instrument arrangements in the statement of financial position using the concepts of accrual accounting. These instruments arise as a result of everyday operations and include: cash, receivables, creditors and investments. Revenues and expenses in relation to all financial instruments are recognised in the statement of financial performance. Financial instruments are shown at their fair values.

i) Employee entitlements

Provision is made in respect of the Line Businesses liability for annual leave, long service leave and retirement gratuities. Where the qualifying criteria has been met these have been calculated on an actual entitlement basis at current rates of pay. Further provision has been made for long service and retirement gratuities where the qualifying criteria has not yet been met, bringing to account what is likely to be payable in the future in respect of service that employees have accumulated up until the 31 March 2005

CHANGES IN ACCOUNTING POLICIES

There have been no changes in accounting policies. All policies have been consistently applied during the year.

		2005 \$	2004
2	NET SURPLUS BEFORE TAXATION	*	\$
	After Charging:		
	Direct Expenditure	2,108,683	1,911,216
	Audit fees for these financial statements	5,960	5,960
	Audit fees for other Company financial statements	29,480	29,900
	Directors' fees	123,181	113,424
	Electricity Reform Costs	14,513	30,869
	Other Indirect expenditure	1,092,855	971,381
	Depreciation	1,520,220	1,321,665
	Buildings	11,484	12,155
	Reticulation Assets	1,439,386	1,233,583
	Motor Vehicles	28,354	26,090
	Plant, Furniture and Fittings	40,996	49,837
	Net Gain on Disposal of Assets	(4,725)	(12,689)
	Interest Paid	796,000	798,181
	After Crediting:		
	Interest Received	33,073	43,120



		2005 \$	2004 \$
3	TAXATION		
	Net surplus before taxation	716,713	1,052,186
	Prima facie taxation at 33%	236,515	347,221
	Plus Tax effect of permanent differences Less Tax effect of timing differences not Recognised	474,997 (632,515)	407,082 (514,470)
	Total Taxation Expense	78,997	239,833
	The Taxation charge comprises: - current taxation - deferred taxation	78,997 	239,833
		78,997	239,833
	A deferred tax liability of \$4,076,136 (2004 \$3,714,025), has no primarily relates to asset revaluations of the reticulation assets we disposal.		
	Imputation credit memorandum account. Balance at the beginning of the year	1,665,063	1,325,888
	Dividends Allocated Taxation paid	- (5,794)	- 339,175
	Balance at end of year	1,659,269	1,665,063
4	SHARE CAPITAL		
	Balance at end of year	-	-

At 31 March 2005 the company has 6,800,000 fully paid issued shares. All shares carry equal voting rights and share in any surplus on winding up of the company equally. None of the shares carry fixed dividend rights.



		2005 \$	2004 \$
5	REVALUATION OF ASSETS RESERVE		·
	Revaluation of Assets Reserve		
	Balance at beginning of year	34,862,235	34,862,235
	Asset Revaluation Reticulation	9,654,064	-
	Balance at end of year	44,516,299	34,862,235
6	RETAINED EARNINGS		
	Balance at beginning of year	6,810,811	5,998,458
	Net Surplus after Taxation	637,716	
			812,353
	Balance at end of year	7,448,527	6,810,811
7	RECEIVABLES		
	Trade debtors	1,260,112	1,179,448
	Accrued Interest Income	2,667	81
	Prepayments	45,364	47,900
		1,308,143	1,227,429
8	CREDITORS		
	Accounts payable and accruals - trade	679,130	571,496
	Employee entitlements	93,579	74,657
	Payables to Directors	2,364	-
		775,073	646,153



9

WAIPA NETWORKS LIMITED - LINES BUSINESS

	2005 \$	2004 \$
PROPERTY, PLANT AND EQUIPMENT		
Freehold Land		
Cost	1,610	1,610
Freehold Buildings		
Cost	895,861	895,861
Accumulated Depreciation	193,788	182,521
Net Book Value	702,073	713,340
Reticulation Assets		
Cost - additions since 1 April 2004	2,725,734	5,509,032
Valuation	56,540,820	44,944,031
	59,266,554	50,453,063
Accumulated Depreciation at cost	25,531	195,505
Accumulated Depreciation at valuation	1,413,521	3,370,802
Net Book Value	57,827,502	46,886,756
Motor Vehicles		
Cost	166,594	176,654
Accumulated Depreciation	45,681	96,085
Net Book Value	120,913	80,569
Plant, Furniture and Fittings		
Cost	1,209,258	1,149,856
Accumulated Depreciation	1,086,564	1,024,980
Net Book Value	122,694	124,876
Total Net Book Value	58,774,792	47,807,151

The Reticulation Assets were revalued by E W Graham, B.E. (Elect), F.I.P.E.N.Z. and PricewaterhouseCoopers on 31 March 2004 to a value of \$56,540,820 on a optimised depreciated replacement cost basis.

The fair value of Land and Buildings is assessed at \$700,000 based on a valuation by Quotable Value New Zealand as at 1 September 2002 for GV purposes.



2005 2004 \$ \$

10 TERM LIABILITIES

Inter-business Loan - Other Business (9.95%)

8,000,000

8,000,000

Maturing within 1 year.

This debt will mature during the next 12 months and will routinely renewed on maturity date.

11 FINANCIAL INSTRUMENTS

Credit Risk

In the normal course of it's business, Waipa Networks incurs credit risk from trade receivables from customers. Waipa Networks largest customer accounts for 55% (2004 61%) of total sales and 80% (2004 83%) of trade receivables at balance date for which a bank performance bond is held. There are no other significant concentrations of credit risk and Waipa Networks generally does not require any collateral.

Waipa Networks places its cash and short term deposits with high credit quality financial institutions with a recognised credit rating of A- or better and limits the amount of credit exposure to any one institution, as set forth by the Board of Directors. While the company may be subject to credit losses up to the contract amounts in the event of non-performance by other parties, it does not expect such losses to occur.

Currency Risk

Waipa Networks has no exposure to currency risk.

Interest Rate Risk

Waipa Networks has no significant exposure to interest rate risk as its term loan has fixed interest rates. The interest rate on the term loan is disclosed in note 10.

Fair Value

The estimated fair value of Waipa Networks financial instruments at 31 March 2005 are stated in the Statement of Financial Position.

12 CONTINGENT LIABILITIES AND CAPITAL COMMITMENTS

There are no contingent liabilities as at 31 March 2005 (2004 Nil);

There are no commitments for future capital expenditure as at 31 March 2005 (2004 Nil).



13 SEGMENTAL REPORTING

Waipa Networks operates predominantly in one industry, distribution of electricity. All operations are carried out within New Zealand, and are therefore within one geographical segment for reporting purposes.

14 RELATED PARTIES

At balance date, the Waipa Networks Trust held 100 per cent of the shares in Waipa Networks Limited

All related party transactions in the accounts of Waipa Networks have been conducted on a commercial and arms length basis.

The contracting department of Waipa Networks has provided the following services at cost, including overheads, for the year ended 31 March 2005

	2005	2004
Construction of distribution lines & cables	919,640	466,628
Construction of medium voltage switchgear	544,466	193,407
Construction of distribution transformers	557,739	360,255
Construction of distribution substations	235,251	227,021
Construction of low voltage lines and cables	262,153	281,533
Construction of other system fixed assets	206,485	338,425
Maintenance of assets	1,299,478	1,248,027
Consumer connections and reconnections	6,636	5,376
Other services	50,877	34,825

The following transactions occurred between the line business and other business.

Interest paid to Other 796,000 798,181

The line business has a loan from the other business refer note 10. The amount outstanding at balance date was \$8,000,000 (2004 \$8,000,000).

At year end there were no other outstanding balances for related parties (2004 Nil). No related party debt has been written off or forgiven during 2005 or 2004.

No provision has been made in the accounts for payment of a final dividend to the Waipa Networks Trust. (2004 Nil). No Interim dividends have been paid (2004 Nil).



		2005 \$	2004 \$
15	RECONCILIATION OF NET SURPLUS TO NET CASH FLOW FOR OPERATING ACTIVITIES	FROM	•
	Reported Net Surplus after tax	637,716	812,353
	Add (Less) Non Cash Items:		
	Depreciation	1,520,220	1,321,665
	Increase in Non-current Liabilities Leave Provisions	5,325	1,575
		2,163,261	2,135,593
	Add (Less) Movements in Working Capital Items		
	Decrease (Increase) in Tax Receivable	84,791	(99,342)
	Decrease (Increase) in Receivables	(80,714)	48,592
	Decrease (Increase) in Inventories	(123,881)	143,463
	Decrease (Increase) in Accounts Payable	109,998	(18,173)
	Increase in Leave Provisions	18,922	11,934
		9,116	86,474
		2,172,377	2,222,067
	Add (Less) Items Classified as Investing Activities		
	Net Loss (Gain) on Disposal of Assets	(4,725)	(12,689)
	Increase in Creditors for Property, Plant and Equipment	9,135	74,206
	Capital Contributions	(851,615)	(516,551)
		(847,205)	(455,034)
	Net Cash Inflows from Operating Activities	1,325,172	1,767,033
16	ODV RECONCILIATION REPORT		
	System fixed assets at ODV at beginning of year	56,540,820	46,177,952
	Add system fixed assets acquired during the year at ODV	4,178,664	1,958,001
	Less system fixed assets disposed of during the year at ODV	146,118	10,960
	Less depreciation system fixed assets at ODV	2,035,880	1,480,494
	Add revaluations of system fixed assets	-	9,896,321
	System fixed assets at ODV at end of year	58,537,486	56,540,820



17 Disclosure of Information to be Disclosed in Financial Statements under regulation 6 of the Electricity (Information Disclosure) Regulations 1999 Schedule 1 Part 2 as amended by the Electricity (Information Disclosure) Amendment Regulations 2000.

(11	normation disclosure) Amendment Regulations 2000.		
		2005	2004
St	atement of Financial Position Disclosure (Schedule	\$ 1, Part 2)	\$
1	Current Assets		
•	(a) Cash and Bank balances	299,244	960,664
	(b) Short-term investments	233,244	900,004
	(c) Inventories	368,446	244,565
	(d) Accounts receivable	1,260,112	1,179,448
	(e) Other currents assets not listed in (a) to (d)	64,563	149,304
	(f) Total current assets	1,992,365	2,533,981
2	Fixed Assets		
2	(a) System fixed assets	57,827,502	46,886,756
	(b) Customer billing and information system assets		53,576
	(c) Motor vehicles	120,913	
	(d) Office Equipment	·	80,569
	• •	69,285	71,300
	(e) Land & Buildings(f) Capital works under construction	703,683	714,950
		-	-
	(g) Other fixed assets not listed in (a) to (f)	- 50 774 700	47.007.454
	(h) Total fixed assets	58,774,792	47,807,151
3	Other tangible assets not listed above	-	-
4	Total tangible assets	60,767,157	50,341,132
5	Intangible assets		
	(a) Goodwill	-	-
	(b) Other intangible not listed in (a)	-	-
	(c) Total intangible assets	-	-
6	Total Assets	60,767,157	50,341,132
7	Current Liabilities		
	(a) Bank Overdraft	-	_
	(b) Short-term borrowings	-	_
	(c) Payables and accruals	775,073	646,153
	(d) Provision for dividend payable	-	-
	(e) Provision for income tax	-	_
	(f) Other Current Liabilities not listed in (a) to (e)	_	_
	(g) Total Current Liabilities	775,073	646,153
8	Non-current liabilities		
5	(a) Payables and accruals	27,258	21,933
	(b) Borrowings	8,000,000	
	(c) Deferred tax	0,000,000	8,000,000
	(d) Other Non-current Liabilities not listed in (a) to (- 'c)	-
	(e) Total Non-current Liabilities	8,027,258	- 8,021,933
	(o) Total Hon-current Elabilities	0,027,200	0,021,933



\$	2004 \$
9 Equity (a) Shareholders' equity	
(i) Share Capital -	_
•	6,810,811
	4,862,235
	1,673,046
(b) Minority interests in subsidiaries -	-
	1,673,046
(d) Capital notes -	-
(e) Total capital funds 51,964,826 4	1,673,046
10 Total equity and liabilities 60,767,157 50	0,341,132
Statement of Financial Performance Disclosure (Schedule 1, Part 2)	
11 Operating revenue	
	3,693,981
(b) Revenue from "Other" business (transfer payment) -	-
(c) Income from interest on bank & short-term investments 33,073	43,120
(d) AC loss-rental rebates 233,169	486,405
(e) Other operating revenue not listed in (a) to (d) 851,615 (f) Total operating revenue 10,174,878	545,788 9,769,294
(i) Fotal operating revenue 10,174,076	7,709,294
12 Operating expenditure	
	3,517,964
(b) Transfer payments to "Other" business	
	,248,027
(ii) Consumer disconnections and reconnections 6,636 (iii) Meter data -	5,376
(iv) Consumer-based load control 50,877	34,825
(v) Royalty and patent expenses -	-
(vi) Avoided transmission charges for own generation -	-
(vii) Other goods & services not listed in (i) to (vi) above -	-
(viii) Total transfer payment to the "Other" business 1,356,991 1	,288,228
(c) Payments to non-related entities	
(i) Asset maintenance 303,432	210,275
(ii) Consumer disconnections and reconnections -	-
(iii) Meter data -	-
(iv) Consumer-based load control -	-
(v) Royalty and patent expenses - (vi) Total of specified expenses to non-related parties 303,432	240.275
(vi) Total of specified expenses to non-related parties 303,432(d) Employee salaries, wages and redundancies 861,950	210,275
(e) Consumer billing and information system expense 40,759	819,173 36,131
	55, 151
(f) Depreciation on	,233,583
(f) Depreciation on	,233,583 88,082



	2005	2004
(g) Amortisation of	\$	\$
(i) Goodwill		
(ii) Other intangibles	_	-
(iii) Total amortisation of intangibles	_	_
(h) Corporate and administration	197,626	184,437
(i) Human resource expenses	48,856	41,716
(j) Marketing and advertising	88,087	104,632
(k) Merger and acquisition expenses	-	-
(I) Takeover defence expenses	-	-
(m) Research and development expenses	-	-
(n) Consultancy and legal expenses	61,077	17,414
(o) Donations	-	-
(p) Directors fees	123,181	113,424
(q) Audit fees		
(i) Audit fees paid to principal auditors	35,440	35,860
(ii) Audit fees paid to other auditors	-	-
(iii) Fees paid for other services provided by auditors	-	-
(iv) Total auditors fees	35,440	35,860
(r) Costs of offering credit		
(i) Bad debts written off	-	-
(ii) Increase in estimated doubtful debts	-	-
(iii) Total costs of offering credit	-	-
(s) Local authority rates	83,527	84,276
(t) AC loss-rental (distribution of) expense	-	29,237
(u) Rebates to customers due to ownership interest	-	-
(v) Subvention payments	-	-
(w) Unusual expenses	-	-
(x) Other expenditure not listed in (a) to (w)	169,022	114,495
Total operating expenditure	8,662,165	7,918,927
Operating surplus before interest and income tax	1,512,713	1,850,367
Interest		
(a) Interest expense on borrowings	796,000	798,181
(b) Financing charges related to finance leases	-	-
(c) Other interest expense	-	-
(d) Total interest expense	796,000	798,181
Operating surplus before income tax	716,713	1,052,186
Income Tax	78,997	239,833
Net surplus after tax	637,716	812,353



		2005	2004	2003	2002
8 PERF	ORMANCE MEASURES				
Disclos	sure of financial performance measures and e	fficiency performa	nce measures.		
1.	Financial performance measures				
(a)	Return on funds	1.49%	2.93%	2.94%	3.25%
(b)	Return on equity	0.08%	1.23%	0.93%	1.06%
(c)	Return on investment	0.93%	22.73%	1.90%	2.02%
2.	Efficiency performance measures:				
(a)	Direct line costs per kilometre	\$1,046	\$1,005	\$1,090	\$821
	Direct Expenditure System Length	\$2,108,683 2,015	\$1,911,216 1,902	\$1,927,280 1,768	\$1,448,878 1,764
(b)	Indirect line costs per electricity customer	\$60	\$55	\$54	\$54
	Indirect Expenditure Total consumers	\$1,265,989 21,107	\$1,151,534 20,773	\$1,107,857 20,510	\$1,093,645 20,293
Disclos	sure of energy delivery efficiency performance	measures.			
1.	Energy Delivery efficiency performance meas	ures:			
(a)	Load factor (=a/b*c*100)	63.09	64.98	66.79	65.23 *
	 a = kWh of electricity entering system b = Maximum demand c = Total number of hours in year * Restated to adjust for Transpower metering 	334,710,530 60,560 8,760 g error.	323,352,769 56,808 8,760	323,000,166 55,206 8,760	320,374,899 * 56,064 * 8,760
(b)	Loss ratio (=a/b*100)	6.30	6.23	6.23	6.19 *
	a = losses in electricity in kWhb = kWh of electricity entering system* Restated to adjust for Transpower metering	21,077,483 334,710,530 g error.	20,134,172 323,352,769	20,113,092 323,000,166	19,821,669 * 320,374,899 *
(c)	Capacity utilisation (=a/b*100)	34.28	33.43	33.51	34.97 *
	a = Maximum demandb = Transformer Capacity* Restated to adjust for Transpower metering	60,560 176,646 g error.	56,808 169,941	55,206 164,753	56,064 * 160,298



		2005	2004	2003	2002
2.	Statistics				
(a)	System Length				
	Circuit Kilometres >11kV	0	0	0	0
	Circuit Kilometres 11kV Circuit Kilometres 400V	1,336 679	1,307 595	1,326 442	1,324 440
	Total	2,015	1,902	1,768	1,764
(b)	System Length - Overhead				
	Circuit Kilometres >11kV	0	0	0	0
	Circuit Kilometres 11kV Circuit Kilometres 400V	1,281 538	1,254 475	1,291 361	1,289 361
	Total Overhead	4.040			
	rotal Overnead	1,819	1,729	1,652	1,650
(c)	System Length - Underground				
	Circuit Kilometres >11kV	0	0	0	0
	Circuit Kilometres 11kV Circuit Kilometres 400V	55 141	53 120	35 81	35 79
	Total Underground	196	173	116	114
					11-7
(d)	Transformer Capacity (In Kilovolt Amperes)	176,646	169,941	164,753	160,298
(e)	Maximum Demand * Restated to adjust for Transpower metering	60,560 error.	56,808	55,206	56,064 *
(f)	Total electricity entering the system before losses (in Kilowatt Hours) * Restated to adjust for Transpower metering	334,710,530 error.	323,352,769	323,000,166	320,374,899 *
(g)	Electricity conveyed from the system after losses for each retailer.				
	Retailer 1	175,665,524	181,228,143	201,619,872	204,646,933 *
	Retailer 2	23,615,904	17,486,319	8,937,740	6,999,505
	Retailer 3	61,110,325	67,541,673	75,576,369	65,328,222
	Retailer 4 Retailer 5	490,550 30,694,705	417,203 18,651,418	334,276 5,605,676	242,002 1,966,284
	Retailer 6	8,723,945	9,648,851	8,962,294	8,252,342
	Retailer 7	13,332,094	8,244,990	1,850,847	13,117,942
	* Restated to adjust for Transpower metering	313,633,047 error.	303,218,597	302,887,074	300,553,230 *
(h)	Total Customers	21,107	20,773	20,510	20,293



			2005	2004	2003	2002
Di	isclo	sure of reliability performance measures.				
1		Total number of interruptions				
		Class A - Planned - by Transpower	0	1	0	0
		Class B - Planned - by Waipa Networks	38	50	122	149
		Class C - Unplanned - by Waipa Networks	131	133	111	103
		Class D - Unplanned - by Transpower	4	133	1	103
		Class E - Unplanned - by Line Owner genera	0	Ö	0	0
		Class F - Unplanned - by other generation	0	0	0	0
		Class G - Unplanned - by another line owner	1	2	3	
		Class H - Planned - by another line owner	•	0		2
		Class I - Any other loss of supply	0 0		0	0
		Class 1 - Ally other loss of supply	U	0	0	0
		Total =	174	187	237	255
2		Interruption targets for 2005 / 2006				
		Class B - Planned - by Waipa Networks	75			
		Class C - Unplanned - by Waipa Networks	103			
3		Average interruption targets for 2005 / 2006 to	2009 / 2010 year	rs		
		Class B - Planned - by Waipa Networks	66			
		Class C - Unplanned - by Waipa Networks	98			
4		Proportion of Class C interruptions not restored	l within: (=a/b*10	00)		
		3 Hours	26%	29%	23%	30%
		a = number of interruptions restored within 3	34	39	25	31
		b = Total number of Class C interruptions	131	133	111	103
		24 Hours	0%	1%	0%	0%
		a = number of interruptions restored within 24	0	1	0	0
		b = Total number of Class C interruptions	131	133	111	103
5	(a)	The total number of faults per 100 circuit kilome	etres of prescribe	d voltage electric	line	
		11kV	9.81	10.18	8.37	7.78
	(b)	Target for 2005 / 2006 year				
	(5)	raiget for 2000 / 2000 year				
		11kV	7.71			
	(c)	Average Target for 2005 / 2006 to 2009 / 2010	years			
		11kV	7.34			
6		The total number of faults per 100 circuit kilome electric line	etres of undergro	und prescribed vo	oltage	
		11kV	5.45	0.00	0.00	0.00
7		The total number of faults per 100 circuit kilome electric line	tres of overhead	prescribed voltag	ge	
		11kV	9.99	10.61	8.60	7.99



		2005	2004	2003	2002
8	The SAIDI for the total number of interruption	278.74	491.04	247.32	374.96
9	SAIDI targets for 2005 / 2006				
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	38 168			
10	Average SAIDI target for 2005 / 2006 to 2009 / 2	2010 years			
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	34 154			
11	The SAIDI for the total number of interruptions v	vithin each interi	ruption class		
	Class A - Planned - by Transpower Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks Class D - Unplanned - by Transpower Class E - Unplanned - by Line Owner genera Class F - Unplanned - by other generation Class G - Unplanned - by another line owner Class H - Planned - by another line owner Class I - Any other loss of supply	0.00 9.48 152.68 113.08 0.00 0.00 3.50 0.00 0.00	204.14 19.02 244.74 20.57 0.00 0.00 2.57 0.00 0.00	0.00 73.74 162.40 4.49 0.00 0.00 6.69 0.00 0.00	0.00 150.46 198.80 20.17 0.00 0.00 5.53 0.00 0.00
12	The SAIFI for the total number of interruption	4.29	5.58	4.21	3.88
13	SAIFI targets for 2005 / 2006				
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	0.15 2.54			
14	Average SAIFI target for 2005 / 2006 to 2009 / 2	2010 years			
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	0.14 2.40			
15	The SAIFI for the total number of interruptions w	rithin each interr	uption class		
	Class A - Planned - by Transpower Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks Class D - Unplanned - by Transpower Class E - Unplanned - by Line Owner genera Class F - Unplanned - by other generation Class G - Unplanned - by another line owner Class H - Planned - by another line owner Class I - Any other loss of supply	0.00 0.05 3.04 1.14 0.00 0.00 0.06 0.00	0.56 0.08 4.31 0.56 0.00 0.00 0.07 0.00 0.00	0.00 0.32 3.23 0.56 0.00 0.00 0.10 0.00 0.00	0.00 0.62 2.62 0.58 0.00 0.00 0.06 0.00



		2005	2004	2003	2002
16	The CAIDI for the total number of interruption	65	88	59	97
17	CAIDI targets for 2005 / 2006				
	Class B - Planned - by Waipa Networks	250			
	Class C - Unplanned - by Waipa Networks	66			
18	Average CAIDI Target for 2005 / 2006 to 2009 /	2010 years			
	Class B - Planned - by Waipa Networks	250			
	Class C - Unplanned - by Waipa Networks	64			
19	The CAIDI for the total number of interruptions v	vithin each inter	ruption class		
	Class A - Planned - by Transpower	0	366	0	0
	Class B - Planned - by Waipa Networks	205	253	232	245
	Class C - Unplanned - by Waipa Networks	50	57	50	76
	Class D - Unplanned - by Transpower	100	37	8	35
	Class E - Unplanned - by Line Owner genera	0	0	0	0
	Class F - Unplanned - by other generation	0	0	0	0
	Class G - Unplanned - by another line owner	63	35	65	92
	Class H - Planned - by another line owner	0	0	0	0
	Class I - Any other loss of supply	0	0	0	0

SCHEDULE 1 - PART 7 ORM FOR THE DERIVATION OF FINANCIAL PERFORMANCE MEASURES FROM FINANCIAL STATEMEN'

FORM FOR THE DERIVATION OF	SCHEDULE 1 - PART 7 FORM FOR THE DERIVATION OF FINANCIAL PERFORMANCE MEASURES FROM FINANCIAL STATEMENTS					
Derivation Table	Input and Calculations	Symbol in formula		ROF	ROE	ROI
Operating surplus before interest and income tax from financial statements	1,512,713					
Operating surplus before interest and income tax adjusted pursuant to regulation 18 (OSBIIT)						
Interest on cash, bank balances, and short-term investments (ISTI)	33,073	i				
OSBIIT minus ISTI	1,479,640			1,479,640		1,479,640
Net surplus after tax from financial statements	637,716					
Net surplus after tax adjusted pursuant to regulation 18 (NSAT)	637,716	n			637,710	3
Amortisation of goodwill and amortisation of other intangibles	0	9	add	C	add (add (
Subvention payment	0	s	add	C	add (add (
Depreciation of SFA at BV (x)	1,439,386					
Depreciation of SFA at ODV (y)	2,035,880			500.40	500.40	500.40
ODV depreciation adjustment Subvention payment tax adjustment	-596,494 0	d s*t	add	-596,494		
Interest tax shield	251,766	q			deduct	deduct 0
Revaluations	251,700	,				add C
Income tax	78,997	p				deduct 78,997
Numerator	, 5,55,			883,146	41,222	}
				OSBIITAD = a + g + s + d		$iT^{AOJ} = a + g - q + r + s + d - p - s^*t$
Fixed assets at end of previous financial year (FA0)	47,807,151					
Fixed assets at end of current financial year (FA1)	58,774,792					
Adjusted net working capital at end of previous financial year (ANWC0)	825,760					
Adjusted net working capital at end of current financial year (ANWC1)	898,849					
Average total funds employed (ATFE)	54,153,276	С		54,153,276		54,153,276
	(or regulation 33 time- weighted average)					
Total equity at end of previous financial year (TE0)	41,673,046					
Total equity at end of current financial year (TE1)	51,964,826					
Average total equity	46,818,936 (or regulation 33 time-	k			46,818,936	
	weighted average)					
WUC at end of previous financial year (WUC0)	o					
WUC at end of current financial year (WUC1)	o					
Average total works under construction	o	е	deduct	o	deduct 0	deduct 0
	(or regulation 33 time- weighted average)					
Revaluations		_				
Half of revaluations	٩	r/2				deduct 0
	Ĭ	1/2				deduct
Intangible assets at end of previous financial year (IAO)	0		•			
Intangible assets at end of current financial year (IA1)	0					
Average total intangible asset	(or regulation 33 time-	m			add 0	
	weighted average)					
Subvention payment at end of previous financial year (S0)	o					
Subvention payment at end of current financial year (S1)	o					
Subvention payment tax adjustment at end of previous financial year	o					
Subvention payment tax adjustment at end of current financial year	О					
Average subvention payment & related tax adjustment	0	v			add 0	
System fixed assets at end of previous financial year at book value (SFA _{bv0})	40 000 750					
System fixed assets at end of current financial year at book value (SFA _{br1})	46,886,756					
	57,827,502					
Average value of system fixed assets at book value	52,357,129 (or regulation 33 time- weighted average)	f	deduct	52,357,129	deduct 52,357,129	deduct 52,357,129
System Fixed assets at year beginning at ODV value (SFAodv0)	56,540,820					
System Fixed assets at year beginning at ODV value (SFA00V0) System Fixed assets at end of current financial year at ODV value (SFA0dv1)	30,340,020					
-, see assess at one of content minimal year at ODY value (OF AOUVI)	58,537,486					
Average value of system fixed assets at ODV value	57,539,153	h	add	57,539,153	add 57,539,153	add 57,539,153
	(or regulation 33 time- weighted average)					
Denominator	g areiage,			FA AAR 4		
Denominator	1			59,335,300 ATFE^0 = c - e - f + h	52,000,960 Ave TE ^{ADJ} = k - e - m + v - f + h	59,335,300 ATFE ^{ADJ} = c - e - ½r - f + h
Financial Performance Measure:				20-6-17 N	K-C-IHTV-ITI	An L -0-e-21-17N
	ļ			1.49	0.08	0.93
			ROF =	OSBIITAD/ATFEAD x 100	ROE = NSATAD/ATEAD x 100	ROI = OSBIITAD/ATFEAD x 100

t = maximum statutory income tax rate applying to corporate entities by = book value ave = average odv = optimised deprival valuation subscript '0' = end of the previous financial year subscript '1' = end of the current financial year ROF = return on funds ROE = return on equity ROI = return on investment subscript '0' = end of the previous financial year





REPORT OF THE AUDITOR-GENERAL TO THE READERS OF THE FINANCIAL STATEMENTS OF WAIPA NETWORKS LIMITED FOR THE YEAR ENDED 31 MARCH 2005

We have audited the financial statements of Waipa Networks Limited on pages 1 to 15. The financial statements provide information about the past financial performance of Waipa Networks Limited and its financial position as at 31 March 2005. This information is stated in accordance with the accounting policies set out on pages 4 to 6.

Directors' responsibilities

The Commerce Commission's Electricity Information Disclosure Requirements 2004 made under section 57T of the Commerce Act 1986 require the Directors to prepare financial statements which give a true and fair view of the financial position of Waipa Networks Limited as at 31 March 2005, and the results of its operations and cash flows for the year ended on that date.

Auditor's responsibilities

Section 15 of the Public Audit Act 2001 and Requirement 30 of the Electricity Information Disclosure Requirements 2004 require the Auditor-General to audit the financial statements. It is the responsibility of the Auditor-General to express an independent opinion on the financial statements and report that opinion to you.

The Auditor-General has appointed M G Taris of Audit New Zealand to undertake the audit.

Basis of opinion

An audit includes examining, on a test basis, evidence relevant to the amounts and disclosures in the financial statements. It also includes assessing:

- the significant estimates and judgements made by the Directors in the preparation of the financial statements; and
- whether the accounting policies are appropriate to Waipa Networks Limited's circumstances, consistently applied and adequately disclosed.

We conducted the audit in accordance with the Auditing Standards published by the Auditor-General, which incorporate the Auditing Standards issued by the Institute of Chartered Accountants of New Zealand. We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to obtain reasonable assurance that the financial statements are free from material misstatements, whether caused by fraud or error. In forming our opinion, we also evaluated the overall adequacy of the presentation of information in the financial statements.



In addition to issuing audit certificates pursuant to the Electricity Information Disclosure Requirements 2004 we have carried out other audit assignments for Waipa Networks Limited. This involved issuing an audit opinion on the annual financial statements for the year ended 31 March 2005 as well as audit certificates pursuant to the Commerce Act Electricity Lines Threshold Notice 2004. These assignments are compatible with those independence requirements. Other than these assignments we have no relationship with or interest in the Waipa Networks Limited.

Unqualified opinion

We have obtained all the information and explanations we have required.

In our opinion:

- proper accounting records have been maintained by Waipa Networks Limited as far as appears from our examination of those records; and
- ▲ the financial statements of Waipa Networks Limited on pages 1 to 15:
 - (a) comply with generally accepted accounting practice in New Zealand; and
 - (b) give a true and fair view of Waipa Networks Limited's financial position as at 31 March 2005 and the results of its operations and cash flows for the year ended on that date; and
 - (c) comply with the Electricity Information Disclosure Requirements 2004.

Our audit was completed on 21 June 2005 and our unqualified opinion is expressed as at that date.

M G Taris

Audit New Zealand

On behalf of the Auditor-General

Tauranga, New Zealand







AUDITOR-GENERAL'S OPINION ON THE PERFORMANCE MEASURES OF WAIPA NETWORKS LIMITED

We have examined the information on pages 12,16 and 21, being –

- (a) the derivation table in requirement 15;
- (b) the annual ODV reconciliation report in requirement 16;
- (c) the financial performance measures in clause 1 of Part 3 of Schedule 1; and
- (d) the financial components of the efficiency performance measures in clause 2 of Part 3 of Schedule 1, –

that were prepared by Waipa Networks Limited and dated 21 June 2005 for the purposes of the Commerce Commission's Electricity Information Disclosure Requirements 2004.

In our opinion, having made all reasonable enquiry, and to the best of our knowledge, that information has been prepared in accordance with those Electricity Information Disclosure Requirements 2004.

M G Taris

Audit New Zealand On behalf of the Auditor-General Tauranga, New Zealand

21 June 2005

